



**Pacific Gas and
Electric Company**

Power Generation

245 Market Street
San Francisco, CA 94105

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January 12, 2004

Mr. Takeshi Yamashita, Regional Director
Federal Energy Regulatory Commission
901 Market Street, Room 350
San Francisco, CA 94103

**Flow Release Records
Upper North Fork Feather River Project, FERC no. 2105**

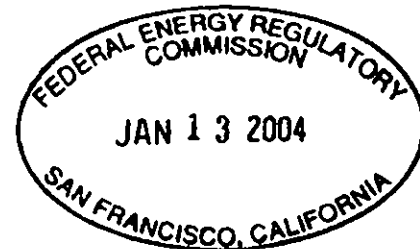
Dear Mr. Yamashita:

Attached are the flow release records for the 2003 water year for the Upper North Fork Feather River Project, FERC No. 2105. Gage NF-2 monitors the flow below the Canyon Dam at Lake Almanor and NF-70 monitors and the flow below the Belden Forebay Dam. These records have been accepted by the USGS.

If you have any questions, please call me at (415) 973-1646.

Sincerely,

Bill Zemke
Senior License Coordinator



PACIFIC GAS AND ELECTRIC COMPANY
 NF-70 N.F. FEATHER RVR BLW BELDEN DIV DAM

11-4011.12

USGS #: 11-4011.12

DAILY DISCHARGE IN CUBIC FEET PER SECOND WATER YEAR OCT 2002 TO SEP 2003

DAY	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
1	65	64	64	66	64	65	64	141	143	143	145	138
2	65	64	64	65	64	65	107	145	144	143	143	85
3	64	64	64	65	64	65	133	142	144	142	143	64
4	64	64	64	66	64	65	101	141	144	143	144	64
5	64	65	64	65	65	65	99	142	144	143	143	63
6	65	64	64	64	65	65	96	142	144	143	144	63
7	64	64	63	65	65	65	93	142	147	141	145	63
8	65	62	64	65	66	65	70	141	147	143	143	63
9	65	62	64	65	65	65	69	143	146	143	142	64
10	65	63	63	66	65	65	64	144	146	143	142	63
11	65	63	64	66	65	65	64	144	146	142	144	63
12	65	64	63	65	65	65	64	145	145	144	142	63
13	65	64	64	66	65	64	64	145	143	147	143	63
14	65	64	66	67	65	65	64	144	144	147	142	63
15	65	64	65	65	65	66	65	143	143	147	142	63
16	65	64	62	64	66	65	63	142	141	144	142	64
17	66	65	64	64	65	65	63	143	143	144	142	64
18	65	65	65	65	66	65	64	142	142	144	143	64
19	65	65	64	65	65	65	64	142	142	144	143	63
20	66	64	65	64	65	65	64	143	143	144	141	63
21	66	65	63	64	65	66	62	142	142	144	147	63
22	66	65	64	64	66	66	61	145	142	144	146	63
23	66	65	65	65	66	66	61	143	142	144	142	64
24	66	65	65	65	65	66	100	142	143	144	142	64
25	68	69	65	64	64	65	144	142	143	141	143	64
26	67	70	65	65	65	65	143	142	142	143	143	64
27	65	67	65	64	66	65	143	143	142	143	141	64
28	65	64	66	64	65	64	144	143	141	142	142	64
29	64	64	65	64	-----	63	143	143	144	143	141	65
30	64	64	65	64	-----	64	143	143	143	142	141	65
31	64	-----	65	64	-----	63	-----	145	-----	141	-----	-----
TOTAL	2,019	1,936	1,993	2,012	1,821	2,013	2,679	4,429	4,305	4,445	4,427	2,003
MEAN	65.1	64.5	64.3	64.9	65.0	64.9	89.3	143	144	143	143	66.8
MAX	68	70	66	67	66	66	144	145	147	147	147	138
MIN	64	62	62	64	64	63	61	141	141	141	141	63
AC-FT	4,000	3,840	3,950	3,990	3,610	3,990	5,310	8,780	8,540	8,820	8,780	3,970
CAL YEAR 2002 TOTAL		35,012										
WTR YEAR 2003 TOTAL		34,082		95.9		155		62				
			MEAN	93.4	MAX	147	MIN	61	AC-FT	69,450		
							MIN		AC-FT	67,600		

*Record Discharge
 Control Discharge
 12-15-03*

NF-2 NORTH FORK FEATHER RIVER NEAR PRATTVILLE PACIFIC GAS AND ELECTRIC COMPANY 11-3995.00

USGS #: 11-3995.00

DAILY DISCHARGE IN CUBIC FEET PER SECOND WATER YEAR OCT 2002 TO SEP 2003

Day	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
1	35	37	38	39	39	35	34	35	36	36	36	35
2	35	37	38	39	39	35	35	35	36	36	36	35
3	35	37	38	39	39	35	34	35	36	36	36	35
4	35	37	38	39	39	35	35	36	36	36	36	35
5	35	37	38	39	39	35	35	35	36	36	36	35
6	35	37	38	39	39	35	35	35	36	36	36	35
7	35	38	38	39	39	35	35	35	36	36	36	35
8	36	38	38	39	39	35	35	36	36	36	36	35
9	38	38	38	39	39	35	35	36	36	36	36	35
10	38	38	37	39	39	35	35	36	36	36	36	35
11	38	36	37	39	229	37	35	36	37	36	36	35
12	38	38	37	39	123	39	35	36	37	36	36	35
13	38	38	38	39	39	39	35	36	37	36	36	35
14	38	38	38	39	36	39	35	36	37	36	36	35
15	38	38	38	39	36	40	35	36	37	36	36	35
16	38	38	39	39	36	40	35	36	37	36	36	35
17	37	38	38	39	36	39	35	36	37	36	36	35
18	37	38	38	39	36	39	35	36	37	36	36	35
19	37	36	38	39	36	39	35	36	37	36	36	35
20	37	38	38	39	36	38	35	36	36	36	36	35
21	37	38	38	39	36	36	35	36	36	36	36	35
22	37	38	38	39	36	36	35	36	36	36	36	35
23	38	38	38	39	36	36	35	36	36	36	36	35
24	38	38	38	39	36	36	35	36	36	36	36	35
25	37	38	38	39	36	36	35	36	36	36	36	35
26	37	38	38	39	36	36	35	36	36	36	36	35
27	37	38	39	39	36	36	35	36	36	36	36	35
28	37	38	39	39	35	36	35	36	36	36	36	35
29	37	38	39	39	-----	35	35	36	36	36	36	35
30	37	38	39	39	-----	35	35	36	36	36	36	35
31	37	-----	39	39	-----	35	-----	36	-----	36	-----	35
TOTAL	1,142	1,134	1,181	1,209	1,320	1,132	1,048	1,110	1,089	1,116	1,109	1,049
MEAN	36.8	37.8	38.1	39.0	47.1	36.5	34.9	35.8	36.3	36.0	35.8	35.0
MAX	38	38	39	39	229	40	35	36	37	36	36	35
MIN	35	37	37	39	35	35	34	35	36	36	35	34
AC-FT	2,270	2,250	2,340	2,400	2,620	2,250	2,080	2,200	2,160	2,210	2,200	2,080
CAL YEAR 2002 TOTAL	13,378	13,639	MEAN	36.7	MAX	39	MIN	35	AC-FT	26,540		
WTR YEAR 2003 TOTAL			MEAN	37.4	MAX	229	MIN	34	AC-FT	27,050		

*Record accepted
Gerald Beckwith
11-15-03*